1. Pre-RSG investment: recover w/debt-level return through 2022.
2. RSG and post-RSG investment: disallow "retroactively out of rate base" effective 2/1/2012
3. Replacement power responsibility: customer NEIL/insurance recoveries: to customers
4. MHI recovery: 1st to see to the extent of the disallowance 2nd to customers
5. Decommissioning costs: remain in rates through time of decommissioning - periodic re-determination in CPUC proceedings as before
6. O&M: a) Already approved GRC amounts through shutdown + 6 months
   b) OEE to determine shutdown O&M through end of 2017 (i.e., not in GRC)
   c) Shutdown O&M 2018 and beyond determined in GRC's
   d) Shutdown O&M to include reasonable severance for senior employees - approx $50 million
8. Environmental offset: SCE to donate $50 million per year 2019-2022 to an agreed upon GHG, climate, or environmental academic research fund institution, etc.

9. Process
   a) settlement agreement approved in Q11
   b) balance of Q12 closed except for shutdown O&M phase
   c) new O&M phase for shutdown O&M
      per 7(b) and 7(d) above
   d) 2018 GRC for shutdown O&M 2018 and Beyond
   e) Usual CPUC proceeding for review of decommissioning costs

[Signature]

+48 22 55 11 000 telephone / telefax
+48 22 625 25 77 fax
KRAKOWSKIE PRZEDMIEŚCIE 42/44
00-325 WARSZAWA, POLAND
luxurycollecitcom@kristowsaw