

**Virginia State Corporation Commission
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20200220

Case Number (if already assigned) PUR-2019-00088

Case Name (if known) Application of Virginia Electric and Power Company
For revision of rate adjustment clause: Rider S,
Virginia City Hybrid Energy Center for the Rate Year
Commencing April 1, 2020

Document Type TAFI

Document Description Summary Pursuant to Ordering Paragraph (2) of the State
Corporation Commission of Virginia's February 3, 2020
Final Order in the above-captioned case, enclosed are
the following Virginia Electric and Power Company's
documents:

The Rider S – Virginia City Hybrid Energy Center tariff
sheet with revised rates effective for usage on and
after April 1, 2020. The revised rates are designed
based on a \$194.563 million revenue requirement;
and,

The supporting Rider S rate design workpapers.

Total Number of Pages 17

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Dominion Energy Services, Inc.
Law Department
120 Tredgar Street, Richmond, VA 23219
DominionEnergy.com



2020022309117

Paul E. Pfeffer
Deputy General Counsel
Direct: (804) 787-5607; Facsimile: (804) 819-2183
Email: paul.e.pfeffer@dominionenergy.com

BY ELECTRONIC DELIVERY

February 20, 2020

Mr. Joel H. Peck, Clerk
c/o Document Control Center
State Corporation Commission of Virginia
Tyler Building – First Floor
1300 East Main Street
Richmond, Virginia 23219

**Application of Virginia Electric and Power Company
For revision of rate adjustment clause: Rider S, Virginia City Hybrid Energy Center
for the Rate Year Commencing April 1, 2020
Case No. PUR-2019-00088**

Dear Mr. Peck:

Pursuant to Ordering Paragraph (2) of the State Corporation Commission of Virginia's February 3, 2020 Final Order in the above-captioned case, enclosed are the following Virginia Electric and Power Company's documents:

- The Rider S – Virginia City Hybrid Energy Center tariff sheet with revised rates effective for usage on and after April 1, 2020. The revised rates are designed based on a \$194.563 million revenue requirement; and,
- The supporting Rider S rate design workpapers.

If you have any questions, please call Mrs. Grant at (804) 819-2723.

Sincerely,

/s/ Paul E. Pfeffer

Paul E. Pfeffer
Deputy General Counsel

Enclosures

Mr. Joel H. Peck, Clerk
February 20, 2020
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cc: William H. Chambliss, Esq.
Mr. John A. Stevens
Ms. Kelli B. Gravely
Ms. Kimberly B. Pate

20230117

Rider S

RIDER S

VIRGINIA CITY HYBRID ENERGY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedule 1	0.3838¢/kWh	
Schedule 1P	0.3838¢/kWh	
Schedule 1S	0.3838¢/kWh	
Schedule 1T	0.3838¢/kWh	
Schedule 1W	0.3838¢/kWh	
Schedule DP-R	0.3838¢/kWh	
Schedule 1EV	0.3838¢/kWh	
Schedule EV	0.3838¢/kWh	
Schedule GS-1	0.2884¢/kWh	
Schedule DP-1	0.2884¢/kWh	
Schedule GS-2	0.2943¢/kWh ¹	\$1.071/kW ¹
Schedule GS-2T	0.2943¢/kWh ²	\$1.071/kW ²
Schedule DP-2	0.2507¢/kWh	
Schedule GS-3		\$1.012/kW ^{3,4}
Schedule GS-4 (Primary)		\$1.009/kW ^{3,4}
Schedule GS-4 (Transmission)		\$0.983/kW ^{3,4}
Schedule 5	0.2507¢/kWh	
Schedule 5C	0.3842¢/kWh	
Schedule 5P	0.3842¢/kWh	
Schedule 6	0.2089¢/kWh	
Schedule 6TS	0.2089¢/kWh	
Schedule 7	0.2884¢/kWh	
Schedule 8	0.1666¢/kWh	
Schedule 10 (Secondary)	0.2089¢/kWh	
Schedule 10 (Pri and Trans)	0.1666¢/kWh	
Schedule 24	0.3275¢/kWh	
Schedule 25	0.3275¢/kWh	
Schedule 27	0.3275¢/kWh	
Schedule 28	0.3275¢/kWh	
Schedule 29	0.3275¢/kWh	

¹If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the kW of Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

²If the monthly Load Factor is less than or equal to 50%, the Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to the On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly Total kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

³Applied to On-Peak Electricity Supply Demand.

⁴For Schedule MBR, this charge will be used to allocate a portion of the Generation Energy Charge to Rider S per Section II.B.1.b.

Rider S Workpapers

VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER S
 FORECAST KWH SALES AND CUSTOMERS BY REVENUE CLASS
 INCLUDES MICRON, CHOICE, AND FEDERAL NON-MS CUSTOMERS

----- REVENUE CLASS=A. RESIDENTIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2020	4	2,261,403	1,755,241,631
2020	5	2,262,783	1,822,697,164
2020	6	2,264,724	2,452,185,751
2020	7	2,267,000	3,158,992,110
2020	8	2,269,928	2,954,419,527
2020	9	2,271,589	2,169,453,992
2020	10	2,273,584	1,682,005,226
2020	11	2,276,763	2,007,712,504
2020	12	2,280,231	2,953,551,364
2021	1	2,283,145	3,322,343,412
2021	2	2,286,287	2,608,093,763
2021	3	2,286,806	2,493,735,802
-----			-----
TOTAL			29,590,332,226

----- REVENUE CLASS=B. COMMERCIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2020	4	231,559	2,324,413,744
2020	5	231,793	2,496,246,669
2020	6	232,021	2,812,711,977
2020	7	232,220	3,158,852,913
2020	8	232,419	3,080,088,349
2020	9	232,564	2,690,205,679
2020	10	232,724	2,501,270,211
2020	11	232,905	2,452,195,393
2020	12	233,071	2,757,906,132
2021	1	233,179	2,812,233,240
2021	2	233,317	2,528,526,504
2021	3	233,558	2,582,176,844
-----			-----
TOTAL			32,196,827,655

----- REVENUE CLASS=C. INDUSTRIAL -----

YR	MONTH	FORECAST CUST	FORECAST KWH
2020	4	585	536,618,580
2020	5	584	591,728,268
2020	6	584	612,454,509
2020	7	584	638,037,681
2020	8	584	674,850,018
2020	9	584	597,147,109
2020	10	584	591,587,362
2020	11	584	578,443,996
2020	12	584	568,338,640
2021	1	584	571,137,654
2021	2	584	589,817,201
2021	3	584	576,249,315
-----			-----
TOTAL			7,126,410,333
			=====
			68,913,570,214

VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER S
 FORECAST KWH SALES BY REVENUE CLASS AND RATE SCHEDULE
 INCLUDES MICRON, CHOICE, AND FEDERAL NON-MS CUSTOMERS

----- REVENUE CLASS=A. RESIDENTIAL -----

RATE SCHEDULE	12 MONTHS ENDED
	03/31/2021 FORECAST KWH
1	29,361,144,907
1P	22,153,185
1S	169,411,945
1T	10,608,669
1W	223,767
27	22,199,636
28	4,524,490
29	65,637
<hr/>	
TOTAL	29,590,332,226

----- REVENUE CLASS=B. COMMERCIAL -----

RATE SCHEDULE	12 MONTHS ENDED
	03/31/2021 FORECAST KWH
GS1	3,442,249,162
GS2	8,387,446,808
GS2T	2,327,558,843
GS3	9,987,561,347
GS4	5,633,185,661
5	26,291,326
5C	166,823,585
5P	57,233,209
6	6,984,081
6TS	190,989,990
7	7,301,470
10	1,901,145,609
25	286,030
27	40,685,477
28	17,339,582
29	4,745,476
<hr/>	
TOTAL	32,196,827,655

VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER S
 FORECAST KWH SALES BY REVENUE CLASS AND RATE SCHEDULE
 INCLUDES MICRON, CHOICE, AND FEDERAL NON-MS CUSTOMERS

----- REVENUE CLASS=C. INDUSTRIAL -----

RATE SCHEDULE	12 MONTHS ENDED 09/31/2021 FORECAST KWH
GS1	3,264,095
GS2	108,652,681
GS2T	17,577,566
GS3	1,024,837,561
GS4	4,894,663,320
5	158,605
6TS	8,984,484
10	1,066,997,511
27	705,457
28	569,171

TOTAL	7,126,410,333
	=====
	68,913,670,214

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VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER 9
 SUMMARY OF FORECAST KWH SALES BY RATE SCHEDULE
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

RATE SCHEDULE	12 MONTHS ENDED	2018 MICRON, CHOICE, AND FEDERAL KWH	12 MONTHS ENDED
	03/31/2021 TOT FORECAST KWH		03/31/2021 NET FORECAST KWH
1	29,361,144,907	2,178,916	29,358,965,991
1P	22,153,185	0	22,153,185
1S	169,411,945	30,216	169,381,729
1T	10,608,659	0	10,608,659
1W	223,767	1,460	222,307
GS1	3,445,513,257	23,199,038	3,422,314,219
GS2	8,496,099,467	153,908,009	8,342,191,458
GS2T	2,345,136,409	0	2,345,136,409
GS3	11,012,398,908	451,046,792	10,561,352,116
GS4	10,527,848,992	1,496,700,535	9,031,148,447
5	26,449,831	19,790	26,430,041
5C	165,823,585	0	165,823,585
5P	57,233,209	0	57,233,209
6	6,984,081	6,139,659	844,422
6TS	199,974,474	0	199,974,474
7	7,301,470	340,826	6,960,644
10	2,968,143,121	57,945,804	2,910,197,317
25	286,030	0	286,030
27	63,590,671	90,397	63,500,174
28	22,433,243	373,449	22,059,794
29	4,811,113	0	4,811,113
	=====	=====	=====
	88,913,570,214	2,191,974,891	66,721,595,323

VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 REFLECTS FORECASTED KWH SALES FOR THE 12 MONTHS ENDED MARCH 31, 2021
 RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

----- CUSTOMER CLASS=A. RES -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
1	29,358,965,991
1P	22,153,186
1S	169,381,729
1T	10,608,659
1W	222,307

CLASS	29,561,331,871

----- CUSTOMER CLASS=B. GS-1 -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
GS1	3,422,314,219
7	6,960,644

CLASS	3,429,274,863

----- CUSTOMER CLASS=C. GS-2 -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
GS2	8,342,191,458
GS2T	2,346,136,409
5	26,430,041

CLASS	10,713,767,908

----- CUSTOMER CLASS=D. GS-3 -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
GS3	10,561,352,116
10	1,924,993,777
6	844,422
6TS	199,974,474

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VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 REFLECTS FORECASTED KWH SALES FOR THE 12 MONTHS ENDED MARCH 31, 2021
 RATE SCHEDULES CATEGORIZED INTO CUSTOMER CLASSES
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

----- CUSTOMER CLASS=D. GS-3 -----

(continued)

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
-----	-----
CLASS	12,687,164,789

----- CUSTOMER CLASS=E. GS-4 -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
GS4	9,031,148,447
10	986,203,540
-----	-----
CLASS	10,016,351,987

----- CUSTOMER CLASS=F. CHURCH -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
SC	165,823,685
5P	57,233,209
-----	-----
CLASS	223,056,794

----- CUSTOMER CLASS=G. OD LIGHT -----

RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH
25	286,030
27	63,500,174
28	22,059,794
29	4,811,113
-----	-----
CLASS	90,657,110
	=====
	66,721,595,323

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VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER S
 ALLOCATION OF VA JURISDICTIONAL REVENUE REQUIREMENT
 TO THE CUSTOMER CLASSES AND CALCULATION OF RIDER S RECOVERY FACTORS
 REFLECTS FORECASTED KWH SALES FOR THE 12 MONTHS ENDED MARCH 31, 2021
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

CUSTOMER CLASS	VA JURIS REVENUE REQUIREMENT	CUST CLASS ALLOCATION FACTOR	CUST CLASS ALLOCATED REVENUE REQ	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH	CUSTOMER CLASS RATE
A. RES	\$194,563,000	0.58314600	\$113,458,635	29,561,331,871	\$.00383808
B. GS-1	\$194,563,000	0.05083700	\$9,890,999	3,429,274,863	\$.00288428
C. GS-2	\$194,563,000	0.13807100	\$26,863,508	10,713,757,908	\$.00250738
D. GS-3	\$194,563,000	0.13625200	\$26,509,598	12,687,164,789	\$.00208948
E. GS-4	\$194,563,000	0.08576300	\$16,686,307	10,016,351,887	\$.00166691
F. CHURCH	\$194,563,000	0.00440500	\$857,050	223,056,794	\$.00384230
G. OD LIGHT	\$194,563,000	0.00152600	\$296,903	90,657,110	\$.00327501
		=====	=====	=====	
		1.00000000	\$194,563,000	66,721,595,323	

NOTE: CUSTOMER CLASS REVENUE REQUIREMENT LESS THAN 100% DUE TO ALLOCATION ROUNDING

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VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 CALCULATION OF REVENUE REQUIREMENT BY RATE SCHEDULE

RATE SCHEDULE	CUSTOMER CLASS	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH	CUSTOMER CLASS RATE	REVENUE REQ BY SCHEDULE AND CLASS
1	RES	29,358,965,991	\$.00383808	\$112,681,940
1P	RES	22,153,185	\$.00383808	\$85,026
1S	RES	169,381,729	\$.00383808	\$650,100
1T	RES	10,608,659	\$.00383808	\$40,717
1W	RES	222,307	\$.00383808	\$853
GS1	GS-1	3,422,314,219	\$.00288428	\$9,870,923
GS2	GS-2	8,342,191,458	\$.00250738	\$20,917,080
GS2T	GS-2	2,345,136,409	\$.00250738	\$5,880,158
GS3	GS-3	10,561,352,116	\$.00208948	\$22,067,751
GS4	GS-4	9,031,148,447	\$.00166591	\$15,045,050
5	GS-2	26,430,041	\$.00250738	\$66,270
5C	CHURCH	165,823,585	\$.00384230	\$637,143
5P	CHURCH	57,233,209	\$.00384230	\$219,907
6	GS-3	844,422	\$.00208948	\$1,764
6TS	GS-3	199,974,474	\$.00208948	\$417,843
7	GS-1	6,960,644	\$.00288428	\$20,076
10	GS-3	1,924,993,777	\$.00208948	\$4,022,239
10	GS-4	985,203,540	\$.00166591	\$1,641,257
25	OD LIGHT	286,030	\$.00327501	\$937
27	OD LIGHT	63,500,174	\$.00327501	\$207,964

NOTE: CUSTOMER CLASS REVENUE REQUIREMENT LESS THAN 100% DUE TO ALLOCATION ROUNDING

VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 CALCULATION OF REVENUE REQUIREMENT BY RATE SCHEDULE

RATE SCHEDULE	CUSTOMER CLASS	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH	CUSTOMER CLASS RATE	REVENUE REQ BY SCHEDULE AND CLASS
28	OD LIGHT	22,059,794	\$.00327501	\$72,246
29	OD LIGHT	4,811,113	\$.00327501	\$15,756
		=====		=====
		66,721,595,323		\$194,563,000

NOTE: CUSTOMER CLASS REVENUE REQUIREMENT LESS THAN 100% DUE TO ALLOCATION ROUNDING

VIRGINIA ELECTRIC AND POWER COMPANY
 RIDER S
 RATE SCHEDULE REVENUE REQUIREMENT
 RATES PER KWH BY RATE SCHEDULE
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

RATE SCHEDULE	REVENUE REQ BY RATE SCHEDULE	12 MONTHS ENDED 03/31/2021 NET FORECAST KWH	RATE BY SCHEDULE (ROUNDED)	NOTE
1	\$112,681,940	29,358,965,991	.003838	
1P	\$85,026	22,153,185	.003838	
1S	\$650,100	169,381,729	.003838	
1T	\$40,717	10,608,659	.003838	
1W	\$853	222,307	.003838	
GS1	\$9,870,923	3,422,314,219	.002884	
GS2	\$20,917,080	8,342,191,458	.002507	*
GS2T	\$5,880,158	2,345,136,409	.002507	*
GS3	\$22,067,751	10,561,362,116	.002089	*
GS4	\$15,045,050	9,031,148,447	.001666	*
5	\$66,270	26,430,041	.002507	
5C	\$637,143	165,823,585	.003842	
5P	\$219,907	57,233,209	.003842	
6	\$1,764	844,422	.002089	
6TS	\$417,843	199,974,474	.002089	
7	\$20,076	6,960,644	.002884	
10 (SEC)	\$4,022,239	1,924,993,777	.002089	
10 (PRI)	\$1,641,257	985,203,540	.001666	
25	\$937	286,030	.003275	
27	\$207,964	63,500,174	.003275	
28	\$72,246	22,059,794	.003275	
29	\$15,756	4,811,113	.003275	
	=====	=====		
	\$194,563,000	66,721,595,323		

* THE RATE DESIGN FOR THESE SCHEDULES ARE SHOWN ON THE NEXT PAGE OF THIS EXHIBIT AND REFLECT DEMAND BILLING.

VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 RATE DESIGN FOR RATE SCHEDULES GS-2, GS-2T, GS-3, AND GS-4 WITH DEMAND BILLING
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

200230117

A. DESIGN FOR COMBINED GS-2 & GS-2T RIDER S PRICING

COMBINED GS-2/GS-2T AVERAGE KW AND KWH RATES	REVENUE REQUIREMENT	FORECAST BILLING KW	FORECAST KWH
SCHEDULE GS-2	\$20,917,080	23,789,757	8,342,191,458
SCHEDULE GS-2T	\$5,880,158	5,563,021	2,345,136,409
TOTAL COMBINED GS-2/GS-2T REVENUE, KW & KWH	\$26,797,238	29,342,778	10,687,327,867
COMBINED AVERAGE GS-2/GS-2T KW & KWH RATE		\$0.913/KW	\$0.002507/KWH

CALCULATION OF GS-2/GS-2T 50% LOAD FACTOR RATE

BILLING UNITS - 50% LOAD FACTOR OR LESS	FORECAST BILLING UNITS AT 03/31/2021	GS-2/GS-2T AVERAGE RATES	REVENUE FROM AVERAGE RATES	ADJUSTED FINAL RATES #	ADJUSTED RIDER S REVENUE
GS-2 KW BILLING UNITS	12,120,329				
GS-2T ON-PEAK KW BILLING UNITS	1,540,504				
COMBINED GS-2/GS-2T KW - 50% LF OR LESS	13,660,833				
GS-2 KWH BILLING UNITS	2,921,356,753				
GS-2T KWH BILLING UNITS	473,595,655				
COMBINED GS-2/GS-2T KWH - 50% LF OR LESS	3,394,952,408	\$0.002507	\$8,511,146	\$0.002943	\$9,991,346
BILLING UNITS - GREATER THAN 50% LOAD FACTOR					
GS-2 KW BILLING UNITS	11,669,428				
GS-2T ON-PEAK KW BILLING UNITS	4,012,518				
COMBINED GS-2/GS-2T KW - GREATER THAN 50% LF	15,681,945	\$0.913	\$14,317,616	\$1.071	\$16,795,364
GS-2 KWH BILLING UNITS	5,420,834,705				
GS-2T KWH BILLING UNITS	1,871,540,764				
COMBINED GS-2/GS-2T KWH - GREATER THAN 50% LF	7,292,375,459				
TOTAL COMBINED GS-2/GS-2T KWH AND REVENUE	10,687,327,867		\$22,828,762		\$26,786,708
COMBINED GS-2/GS-2T REVENUE REQUIREMENT			\$26,797,238		
FACTOR TO ADJUST PRICES TO MEET REVENUE REQ.			1.173837 #		

VIRGINIA ELECTRIC AND POWER COMPANY
 CALCULATION OF RIDER S RECOVERY FACTORS
 RATE DESIGN FOR RATE SCHEDULES GS-2, GS-2T, GS-3, AND GS-4 WITH DEMAND BILLING
 WITH MICRON, FEDERAL NON-MS, AND CHOICE CUSTOMERS REMOVED

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B. DESIGN FOR GS-3 RIDER S PRICING

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TOTAL GS-3 REVENUE REQUIREMENT	\$22,067,751
DIVIDED BY TOTAL GS-3 KW DEMANDS	21,809,756
= GS-3 KW RATE	\$1.012 PER ON-PEAK KW

C. DESIGN FOR GS-4 RIDER S PRICING

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CALCULATION TO ADJUST KW UNITS FOR RATE DESIGN

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PRESENT GS-4 ESS KW CHG - PRIMARY	\$10.537 PER ON-PEAK KW
PRESENT GS-4 ESS KW CHG - TRANS.	\$10.265 PER ON-PEAK KW
RATIO OF TRANS CHG TO PRIMARY CHG	0.974186
PRIMARY KW DEMAND UNITS	14,280,165
TRANSMISSION KW DEMAND UNITS	648,477
ADJ TO TRANSMISSION KW TO REFLECT	
TRANSMISSION DISCOUNT (X RATIO)	631,738
TOTAL GS-4 KW DEMANDS (ADJUSTED)	14,911,902

CALCULATION FOR GS-4 KW PRICING

=====

TOTAL GS-4 REVENUE REQUIREMENT	\$15,045,050
DIVIDED BY ADJUSTED GS-4 KW	14,911,902
= GS-4 KW PRICE (PRIMARY)	\$1.009 PER ON-PEAK KW
X TRANS. TO PRIMARY RATIO	0.974186
= GS-4 KW PRICE (TRANSMISSION)	\$0.983 PER ON-PEAK KW